PILLAR FOCUS: ENERGY ACCESS

Consumer affordability of electricity
- Annual cost of subsistence consumption (15kWh/month) is less than or equal to 5 percent of GNI per household for lowest 20%: 73%
- Mechanism to support low-volume consumers: 55%

Utility transparency and monitoring
- Publicly available bill collection rate: 48%
- Independent auditing of distribution utility: 50%
- Independent auditing of retail sales utility: 55%
- Independent auditing of generation utility: 57%
- Utility reliability monitoring data is publicly available: 53%
- Publicly available transmission loss rate: 67%
- Publicly available distribution loss rate: 63%
- Public financial statement for transmission utility: 65%
- Public financial statement for generation utility: 63%
- Public financial statement for retail sales utility: 62%
- Public financial statement for distribution utility: 59%
- Independent auditing of transmission utility: 59%
- Independent auditing of distribution utility: 59%
- Publicly available electricity available for sale to end-users: 70%
- Publicly available reliability monitoring data reported to regulator: 70%
- Minigrids can charge different rates from national tariff: 79%
- Minigrids are allowed: 98%
- Tariff schedule for minigrids: Reported

Framework for minigrids
- Technical standards for minigrids to grid connection exist: 20%
- Technical standards are publicly available: 15%
- Certification programs for minigrid installers: 14%
- Certification programs for minigrid equipment: 14%
- Certification programs for minigrids: 17%
- Minigrids can charge different rates from national tariff: 79%
- Minigrids are allowed: 98%
- Tariff schedule for minigrids: Reported

Existence and monitoring of officially approved electrification plan
- Defined time frame in the plan: 45%
- Plan updated within last 5 years: 45%
- Organization to track progress of the plan: 51%
- Officially approved national electrification plan: 56%
- Publicly available defined time frame in the plan: 31%
- Publicly available officially approved national electrification plan: 46%
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</table>

- **Current ratio**:
  - ≥ 1.2: 41%
  - ≥ 1 and < 1.2: 13%
  - < 1: 46%

- **Debt service coverage ratio**: 79%

- **Days payable outstanding**: 39%

- **EBITDA margin**: 49%